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Vision to Prosperity: A New Energy Era Emerges

Call for Papers

Submission Deadline Extended to 31 March 2019

13–15 January 2020

Dhahran EXPO

Kingdom of Saudi Arabia

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Society of Petroleum Engineers

LETTER FROM IPTC 2020 CONFERENCE PROGRAMME CHAIR



Dear Colleagues,

The International Petroleum Technology Conference (IPTC) will be coming for the first time to Saudi Arabia, an oasis of opportunities and a land of a great energy vision. It will take place at the Dhahran EXPO in Dhahran, from 13–15 January 2020, with Saudi Aramco serving as the Exclusive Host of the 12th edition of the event.

A reflection of the 2030 Saudi Prosperity Vision, the IPTC 2020 theme, **Vision to Prosperity: A New Energy Era Emerges**, highlights the continuous effort in the oil and gas industry to make the new global, and Saudi energy vision a reality. The word 'vision' is tied to the new era of energy that relies on conventional resources as well as unconventional resources, clean energy, and the 4th industrial revolution.

On behalf of the IPTC Conference Programme Committee, it is our pleasure to invite you to submit your abstract for consideration in the IPTC 2020 technical programme. The submission deadline has been extended to **31 March 2019**. Abstract submission is available online through the IPTC website at go.iptcnet.org/20IPTCsubmit. Submissions can be made for any of the 50 technical categories, most of them diverse and multidisciplinary in nature which we believe are representative of the issues and challenges facing the industry today.

As a distinguished speaker at IPTC, you will have the chance to present new technologies and best practices to peers from around the world, provide your organisation with a world-class platform to showcase new and emerging technologies, and share your professional expertise to a diverse technical group of industry professionals and operations management. Furthermore, we will be offering several technical and non-technical panel discussions that cover a wide range of topics and challenges related to the oil and gas industry.

IPTC is a collaborative effort among the American Association of Petroleum Geologists (AAPG), the European Association of Geoscientists and Engineers (EAGE), the Society of Exploration Geophysicists (SEG), and the Society of Petroleum Engineers (SPE). IPTC is widely regarded by industry professionals as a unique opportunity for technology dissemination and knowledge sharing on a global scale in a truly integrated manner.

We look forward to your contribution and knowledge-sharing in making IPTC 2020 a remarkable event and to welcoming you to the Kingdom of Saudi Arabia in January 2020.

Ali M. Al-Shahri

IPTC 2020 Conference Programme Chair
Manager, Northern Area Reservoir Management
Saudi Aramco



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6 REASONS WHY YOU SHOULD SUBMIT A PAPER PROPOSAL TO IPTC 2020

- ▶ The opportunity to be a part of the first international multidisciplinary, inter-society oil and gas conference and exhibition to be held in Saudi Arabia.
- ▶ Contribute to technical knowledge transfer on a global platform.
- ▶ Boost your company's profile at a renowned industry event.
- ▶ Have your paper published in the multisociety library, OnePetro.
- ▶ Share new technologies and best practices with industry professionals from around the world.
- ▶ Highlight your technical knowledge and experience with like-minded peers.

Submission Deadline Extended to 31 March 2019

▶ IPTC 2020 will be the first international multi-disciplinary, inter-society oil and gas conference and exhibition to be held in Saudi Arabia

WHAT'S PLANNED FOR 2020

OIL AND GAS PROFESSIONALS



INDOOR EXHIBITION SPACE (NET)



OUTDOOR EXHIBITION SPACE (NET)



TECHNICAL PAPERS



PLENARY AND PANEL SESSIONS



TECHNICAL SESSIONS



EMERGING LEADERS WORKSHOP



EDUCATIONAL PROGRAMMES



ABOUT THE INTERNATIONAL PETROLEUM TECHNOLOGY CONFERENCE (IPTC)

Founded in 2005, the IPTC is the flagship multidisciplinary technical event in the Eastern Hemisphere and is a collaborative effort among the American Association of Petroleum Geologists (AAPG); the European Association of Geoscientists and Engineers (EAGE); the Society of Exploration Geophysicists (SEG); and the Society of Petroleum Engineers (SPE).

The mission of IPTC is to promote, aid and encourage technology dissemination and collaboration amongst the multiple disciplines of the petroleum industry.



TECHNICAL CATEGORIES | Submission Deadline Extended to 31 March 2019

GEOSCIENCE	
1. Petroleum Geology	<ul style="list-style-type: none"> • Depositional Systems and Diagenesis • Outcrops, Analogues, and Structural Geology • Basin Evolution and Modelling • The Petroleum System: Source to Trap • Regional Geology and New Exploration Frontiers • Stratigraphic Forward Modelling • Case Studies
2. Geophysical Data Acquisition and Processing	<ul style="list-style-type: none"> • Seismic Data Acquisition Technologies • Near-Surface Geophysics • Multi-Physical Data Integration • Multi-Component Seismic • Passive Seismic • Non-Seismic Methods • Seismic Data Processing • Case Studies
3. Geophysical Imaging and Inversion	<ul style="list-style-type: none"> • Borehole Geophysics • Seismic Anisotropy • Advanced Seismic Depth Imaging • Full Waveform Inversion • Velocity And Geophysical Modelling • Seismic Inversion • Applications in Machine Learning and Data Analytics • Earth Model Building • Case Studies
4. Geoscience Reservoir Characterisation	<ul style="list-style-type: none"> • Faults and Fractures Characterisation • Quantitative Seismic Interpretation • Facies Prediction and Mapping • Sequence Stratigraphy and Reservoir Characterisation • Sedimentology, Facies Prediction, and Mapping • Bore Hole Geology • Case Studies
5. Geoscience Static Reservoir Modelling	<ul style="list-style-type: none"> • Advances in 3D Numerical Reservoir Modelling • Geostatistical Reservoir Modelling • Reservoir Geomechanics • Upscaling Petrophysical Modelling • Uncertainty Analysis in Reservoir Modelling • Case Studies
6. Advanced Concepts in Geoscience	<ul style="list-style-type: none"> • Innovative Workflows • Applications of Engineering Geophysics • 4D Seismic • Technological Deployments • Application for Big Data and High Performance Computing
RESERVOIR ENGINEERING	
7. Reservoir Development and Management	<ul style="list-style-type: none"> • Carbonate and Fractured Reservoirs Development • Integrated Reservoir and Production Modelling • Field Development and Optimisation • Reservoir Monitoring and Surveillance • Digital Fields and Advanced Technologies • Reservoir Data Integration and Assessment
8. Reservoir Simulation	<ul style="list-style-type: none"> • Carbonates Reservoir Simulation • Reservoir Model Resolution and Upscaling • History Matching and Prediction • Next Generation Simulators • PVT/SCAL/CORE Studies Integration and Saturation Modelling • Streamline Simulation • Geomodelling
INTEGRATED RESERVOIR ENGINEERING AND GEOSCIENCE	
9. Integrated Reservoir Development and Management	<ul style="list-style-type: none"> • Reservoir Heterogeneity • Rock Facies, Rock Types, and Flow Units • Reservoir Quality and Prediction • Geosteering and Well Placement and Optimisation • Integrated Reservoir and Production Modelling • Case Studies
10. Reservoir Description and Dynamics	<ul style="list-style-type: none"> • Well Testing Advancement • Advanced Pressure Transient Modelling; Complex Wells, Completions, Fluids • iField Well Testing • Modelling of Faults and Fractures • Upscaling Petrophysical Properties and Models • Reservoir Simulation Uncertainty Assessment • Field Development and Optimisation • Complex Well Modelling and Optimisation • Tight/Shale Reservoir Modelling • Case Studies
11. Formation Evaluation	<ul style="list-style-type: none"> • Logging Conveyance; Open-Hole and Cased-Hole • Advancements in Logging; Open-Hole (Wireline and LWD), Cased-Hole • Well Integrity Evaluation • Surface Data Logging • Impact of Drilling and Drilling Fluid on Logging • Coring • Formation Evaluation Core Analysis, Physical Measurements, and Digital Analysis • Rock Petrology and Mineralogy • Fluid Geochemistry • Tracer Studies • Integrated Formation Evaluation • Reservoir Saturation Monitoring and Surveillance • Petrophysical Advancements; Carbonate and Clastic Reservoirs • Low Resistivity Low Contrast Reservoir Evaluation • Rock Typing, Permeability, and Saturation Height Function Modelling • Case Studies
12. Rock and Geo-Mechanics	<ul style="list-style-type: none"> • Rock Mechanics • Borehole Stability Prediction and Assessment • Sanding Prediction and Assessment • Fracturing • Natural Fracture Characterisation • Geomechanics Modelling • Case Studies
DRILLING AND COMPLETIONS	
13. Optimisation of Well Planning and Execution	<ul style="list-style-type: none"> • Complex Well Planning • Extended-Reach Drilling • Geomechanical Considerations • Modelling and Simulation • Performance Drilling, Optimisation • Well Intervention and Optimisation • Wellbore Quality Considerations • Stuck Pipe Prevention • Innovative Well Planning Models • Data Analytics in Drilling • Real-Time Operations
14. Challenges in Well Construction and Completion	<ul style="list-style-type: none"> • Deep Wells • Drilling With Casing • High Pressure/High Temperature Drilling • Managed Pressure Drilling • Multistage Fractured Horizontal Wells • Naturally Fractured Reservoirs • Plug and Abandonment • Sand Control/Unconsolidated Reservoir • Severe Loss Circulation • Sour/Corrosive Environment • Well Integrity • Deepwater • Underbalanced Drilling • Well Control
15. Advancements in Drilling and Completions Technology Application	<ul style="list-style-type: none"> • Drilling and Completions Equipment • Drilling Systems Automation • Intelligent Completions • Multistage Fracturing • Nanotechnology • Smart Drilling • Stimulation • Tubulars • Wellbore Fluids (Mud/Cement/Frac) • CT Drilling • New Rig Designs

TECHNICAL CATEGORIES | Submission Deadline Extended to 31 March 2019

FACILITIES		DEVELOPMENT AND PRODUCTION	
16. Project Management, Contracting, and Quality	<ul style="list-style-type: none"> • Contract Strategy • Contracting and Procurement • Interface Management • Integrity Management • Joint Development Areas (JDA) • Project Management Systems—Integrated Planning • Risk Management and Management of Change • Standards and Quality Management • Value Engineering 	28. Asset Life Cycle, Production Maintenance, Integrity	Asset Management and Maintenance <ul style="list-style-type: none"> • Computerised Maintenance Management Systems • Corrective Maintenance and Intervention • Corrosion Management • Fracturing and Stimulation • Integrity Strategy • Operating Envelopes • Pipeline Maintenance (Including Pigging) • Preventative Maintenance • Shutdowns and Turnarounds • Well Integrity and Intervention Flow Assurance <ul style="list-style-type: none"> • Artificial Lift • Bacteria Management • Chemical Management • Corrosion Inhibition • Equipment Strategies and Sparing Philosophy • Flow Assurance • Hydrate Inhibition • Mixing Fluid Streams • Produced Water Management and Disposal • Production Chemistry • Sand Control and Sand Management • Scale Management • Slugging • Smart Chemicals End of Life/Abandonment <ul style="list-style-type: none"> • Monitoring • Recycling • Remediation and Reinstatement • Structural Facilities Removal • Well Abandonment
17. Concept Engineering, Construction, and Commissioning (The 3 Cs)	<ul style="list-style-type: none"> • Complex Facilities • Concept Selection—Scoping and Feasibility • Cost Management Systems—Cost Reporting and Control • Design—Front-End Engineering Design • Floating Production Storage and Offloading Development • Handover and Project Closure • Integrated Planning • Offshore Development • Operations Readiness • Power Generation • Procedures Development for Commissioning • Reliability Availability Management • Steam, Air, Heating, Cooling, Plant Instrument Air, Drain Systems • Transient Modelling • Engineering 	29. Data Analytics and Collaboration Tools in Field Development	<ul style="list-style-type: none"> • Big Data and Data Management • Collaboration Centres and Communication Tools • Control Systems • Field of the Future, Digital Oilfield, Smart Fields, Smart Wells • Intelligent Operators and Real-Time Operations and Monitoring • Multi-Skilling/People Redeployment • Remote Operations • Use of Social Media/Applications In Asset Management • Mobility • Data Analytics • Internet of Things (IoT), Industry Internet of Things (IIoT)
18. Facilities Discipline Engineering	<ul style="list-style-type: none"> • Civil and Structural Engineering • Instrument, Control, Electrical • Integrated Facilities • Machinery and Rotating Equipment • Materials and Corrosion • Mechanical Engineering • Pipelines • Process Engineering • Process Safety • Subsea and Offshore • Disposal Systems 	30. Development Case Studies	<ul style="list-style-type: none"> • Advanced Drilling and Intelligent Completions • Concept Selection and Front-End Engineering Design • Deepwater • Infrastructure • Integrated Projects • Major Projects • Minor Projects • Onshore and Offshore • Production Optimisation
MIDSTREAM GAS		31. Well, Reservoir and Facility Management	<ul style="list-style-type: none"> • Data and Data Management • Exception Based Surveillance • Integrated Production System Modelling • Integrated Reviews • Metering and Allocation • Monitoring and Learning • Opportunity Identification and Opportunity Maturation Process • Scheduling and Execution • Tracers Injection and Application • Well and Reservoir Surveillance • WFRM Strategy • Advanced Completion • Laser-Based Technology
19. Gas Processing	<ul style="list-style-type: none"> • Gas Sweetening 		
20. LNG (Liquefied Natural Gas)	<ul style="list-style-type: none"> • Dehydration • Sulphur Recovery • NGL Recovery 		
21. GTL (Gas to Liquids)	<ul style="list-style-type: none"> • Water Treatment 		
22. GHG Management	<ul style="list-style-type: none"> • Digitisation in Gas Processing 		
23. Flow Assurance	<ul style="list-style-type: none"> • Technology Development in Gas Processing 		
24. Chemical Inventory Management	<ul style="list-style-type: none"> • Operational Efficiency • Flare Gas Recovery and GHG Emission • Geo-Political • Operational Excellence • Operation and Maintenance Best Practices 		
25. Industrial Energy Efficiency in Gas Processing	<ul style="list-style-type: none"> • Inspection Programmes and Best Practices • Rotating Equipment Life Cycle Optimisation 		
26. Technology and Innovation in Midstream	<ul style="list-style-type: none"> • Role of Gas and C2+NGL in Future Energy Mix and Petrochemicals • Storage and Transportation 		
IOR/EOR			
27. IOR/EOR	<ul style="list-style-type: none"> • Advanced EOR Technologies • Chemical Flooding • Conformance Technologies • EOR Case Study • EOR Modelling • Gas Injection (CO₂, N₂, Foam, etc.) • Low Salinity Water Flooding • Microbial Flooding • Nano Technologies • Thermal Technologies • EOR/IOE Simulation • Lab Analysis • EOR for Unconventional • EOR Monitoring and Surveillance • EOR Well Design 		

TECHNICAL CATEGORIES | Submission Deadline Extended to 31 March 2019

32. CO₂, IOR, and EOR in Operations and Production	<ul style="list-style-type: none"> • Chemicals • CO₂ Generation, Transport, and Storage • Disposal and Reuse Options • Gas Cycling • Gas/Nitrogen Injection • Produced Water Irrigation • Produced Water Management • Water and Gas Injection • Water Injection Well Design • Water Treatment and Water Quality • Smart Water 	41. Human Resources	<ul style="list-style-type: none"> • Government/Regulatory Policies and Incentives • Knowledge Transfer and Management • Labor Welfare • Promoting the Energy Industry to the Youth • Promoting Women in the Energy Industry • Strategic Resource Planning and Management in a Cyclical Industry • Talent Management • Workforce Diversity and Inclusion
33. Conventional Gas and Integrated Gas	<ul style="list-style-type: none"> • Enhanced Gas Recovery • Gas Deliquification • GTL (Gas to Liquids) • LNG and Floating LNG • Produced Water Management and Disposal • Production Chemistry and Flow Assurance • Production Monitoring and Control 	42. Social Responsibility	<ul style="list-style-type: none"> • Corporate Social Responsibility/Community Development Projects • Education and Capability Building • Local Skills Development
UNCONVENTIONAL		43. Lessons Learnt and Knowledge Management	<ul style="list-style-type: none"> • Building Organisational Capability • Business Continuity • Centres of Excellence (COE) and Virtual Teams • Data and Knowledge Sharing • Data Management and Data Architecture • Lessons Learnt Culture • Use of Social Visual Media
34. Unconventional Resources Evaluation and Characterisation	<ul style="list-style-type: none"> • Shale and Tight Reservoirs Emerging Plays Evaluation • Shale and Tight Reservoir Characterisation • Shale and Tight Static Reservoir Modelling • Unconventional Laboratories Testing and Analysis • Geophysics for Shale and Tight Reservoirs • Geomechanics for Shale and Tight Reservoirs • Petrophysics for Shale and Tight Reservoirs • Geochemistry for Shale and Tight Reservoirs 	44. Commercial and Risk Management	<ul style="list-style-type: none"> • Commercial Structures (Tax Royalty, Production Sharing Agreements, Joint Ventures, etc.) • Cross Border Development and Production • Economical, Commercial Risk, and Political • Financing In Oil and Gas • Government/Regulatory Framework and Incentives
35. Unconventional Drilling and Completion	<ul style="list-style-type: none"> • Multi-Pad Drilling • Unconventional Well Construction Best Practices • Efficiency and Cost Reduction • Drill Well Completion 	45. Molecule Management from Wellhead to Product Delivery	<ul style="list-style-type: none"> • Flexibility of Refining Operations and Bottoms Upgrades in Meeting Demands • Big Data and IoT in Crude Management and Refining • Refining Automation • Adding Value to Molecules Through Downstream Opportunity
36. Unconventional Stimulation	<ul style="list-style-type: none"> • Multistage Hydraulic Fracture Stimulation Best Practices • Multi-Well Pad Simultaneous Stimulation Operations • Completion Technologies for Stimulation (MSF, PnP, CT Fracturing, and Diversion) • Water Management for Hydraulic Fracturing • Re-Fracturing • Fracture Diagnostics and Monitoring • Fracture Modelling • Fracturing Fluids and Proppant 	46. Emerging Technologies	<ul style="list-style-type: none"> • Examples and Case Studies
37. Unconventional Production and Economics	<ul style="list-style-type: none"> • Reservoirs Production Performance Prediction • Unconventional Reservoir Simulation • Decline Curve Analyses and Well Testing • Unconventional Resources and EUR Estimation • Well Interference and Optimal Spacing • Filed Development Scenarios • Unconventional Economics • Artificial Lift for Unconventional • Fluid Characterisation for Unconventional • Produced Water Management 	IR 4.0	
38. Health and Safety	<ul style="list-style-type: none"> • Asset Integrity • Crisis Management • H&S Management Systems • Management of Contractors • Safety Leadership, Culture, and Human Factors 	47. Cloud Computing	<ul style="list-style-type: none"> • Cloud Infrastructure/Platforms/Services • Cloud Computing Security • Private/Public/Hybrid Clouds Applications • High Performance Computing (HPC)
39. Environment	<ul style="list-style-type: none"> • Water Management • Waste Management • Carbon Management • Emissions • By-Product Solutions 	48. Big Data/Artificial Intelligence	<ul style="list-style-type: none"> • Big Data Analytics • Artificial Intelligence/Machine Learning/Deep Learning Applications for the Oil and Gas Industry and Other Industries • Data Engineering and Anonymisation
40. Security	<ul style="list-style-type: none"> • Cyber Security and Data Security • Data Management/Security of Data • Software Piracy • Site Security and Mitigation • Terrorism, Hijacking, and Kidnapping 	49. Robotics and the Internet of Things (IOT)	<ul style="list-style-type: none"> • Drones and Robotics Applications in Oil and Gas • Automation and Mechanisation • Edge Computing and Remote Sensing • IoT Applications in Oil and Gas • Digital Twins • Mobility
OVERARCHING THEMES		50. Emerging Topics	<ul style="list-style-type: none"> • Cross Domain/Process Integration • Digital Transformation • Blockchain • Quantum Computing • Immersive Technology (Augmented/Virtual/Mixed Reality) • Advanced Materials • Additive Manufacturing (3D Printing) • Agile Prototyping

GUIDELINE FOR ABSTRACT SUBMISSION | Submission Deadline Extended to 31 March 2019

Oral Presentations/ePoster Presentations for the Conference will be selected from abstracts submitted to the Conference Programme Committee. The Programme Committee will consider all abstracts submitted by the extended submission deadline, **31 March 2019**. Early submission is particularly important to ensure that the committee members have ample time to review the abstracts. Authors are strongly encouraged to submit their abstracts electronically at the IPTC website, **go.iptcnet.org/20IPTCSubmit**

ABSTRACT CONTENT

A proper review of your abstract requires that it contain adequate information on which to make a judgement. Written in English and **containing a maximum of 450 words**, abstracts should be summarised into four (4) specific paragraphs:

1. OBJECTIVE/SCOPE

Please list the objective and/or scope of the proposed paper. (25-75 words)

2. METHODS, PROCEDURES, PROCESS

Briefly explain your overall approach, including your methods, procedures and process. (75-100 words)

3. RESULTS, OBSERVATIONS, CONCLUSIONS

Please describe the results, observations and conclusions of the proposed paper. (100-200 words)

4. NOVEL/ADDITIVE INFORMATION

Please explain how this paper will present novel (new) or additive information to the existing body of literature that can be of benefit to and/or add to the state of knowledge in the petroleum industry. (25-75 words)

Do not include title or author names in the body of the abstract. Title and author information will be requested separately through the submission system.

TECHNICAL CATEGORIES

Please refer to the list of technical categories to indicate the category that best describes your abstract. A primary choice is required; however, a secondary choice is optional.

Abstracts are evaluated on the basis of the information supplied on the abstract form in accordance with the following criteria:

1. The proposed paper or ePoster must contribute to petroleum technology or be of immediate interest to the oil and gas industry, and should contain significant new knowledge or experience in the oil and gas industry.
2. Data in the abstract must be technically correct.
3. The proposed paper or ePoster may present information about equipment and tools to be used in exploration and production. Such abstracts must show the definite applications and limitations of such equipment and should avoid undue commercialism and extensive use of trade names.
4. The substance of the proposed paper or ePoster must not have been published previously in trade journals or in other professional or technical journals.
5. Prior to abstract submission, clearance must be obtained. Any problems concerning clearance should be outlined when the abstract is submitted.

ABSTRACT SUBMISSION ENQUIRIES

Please contact: iptc@iptcnet.org



**SUBMISSION
DEADLINE
EXTENDED TO
31 March 2019**

A wide range of sponsorship and exhibition opportunities are available, contact Senior Manager, Sales and Exhibits, Sylvia Ansara at sansara@iptcnet.org for more details.

The International Petroleum Technology Conference (IPTC) is an international oil and gas conference and exhibition. The event is to rotate in various venues in the Eastern Hemisphere. The scope of the conference programme and associated industry activities will address technology and relevant industry issues that challenge industry specialists and management around the world, particularly in the gas business and certain overarching issues such as HSE, Security, HR and training. IPTC is a collaborative event between the following societies:



The American Association of Petroleum Geologists (AAPG), founded in 1917, has been a pillar of the world-wide scientific community. The original purpose of AAPG, to foster scientific research, to advance the science of geology, to promote technology, and to inspire high professional conduct, still guides the Association today. Currently the world's largest professional geological society with approximately 40,000 members in 129 countries, AAPG provides publications, conferences, and educational opportunities to geoscientists and disseminates the most current geological information available to the general public.

For more information, visit: www.aapg.org.



The European Association of Geoscientists & Engineers (EAGE) is a professional association for geoscientists and engineers. Founded in 1951, it is an organization with a worldwide membership, providing a global network of commercial and academic professionals. The association is truly multi-disciplinary and international in form and pursuits. EAGE operates two divisions: the Oil & Gas Geoscience Division and the Near Surface Geoscience Division. EAGE has around 19,000 members worldwide representing over 100 countries. All members of EAGE are professionally involved in (or studying) geophysics, petroleum exploration, geology, reservoir engineering, mining and civil engineering.

For more information, visit: www.eage.org.



SOCIETY OF EXPLORATION
GEOPHYSICISTS

The Society of Exploration Geophysicists (SEG) is a not-for-profit organization committed to connecting the world of applied geophysics. With more than 20,000 members in 128 countries, SEG provides educational and technical resources to the global geosciences community through publications, books, events, forums, professional development courses, young professional programs, and more. Founded in 1930, SEG fosters the expert and ethical practice of geophysics in the exploration and development of natural resources, characterisation of near surface, and mitigation of earth hazards.

For more information visit: www.seg.org.



Society of Petroleum Engineers

The Society of Petroleum Engineers (SPE) is a not-for-profit professional association whose more than 156,000 members in 154 countries are engaged in oil and gas exploration and production. SPE is a key resource for technical knowledge providing publications, events, training courses, and online resources

For more information, visit: www.spe.org.

Contact Details

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13–15 January 2020

Dhahran EXPO

Kingdom of Saudi Arabia

